

Table 3

Non-EGU Allowance Allocations Options
(% Control requirements)

Source	2007 projected uncontrolled emissions (tons)	Baseline emissions (tons) based on average of emission rates 1995 to 1999 and average of two highest heat inputs 1995 to 1999	Allowance allocation option	Proposed rule language (all units included)		EPA methodology (all units included)		Tiered emission rates methodology 1-(all units included)		Proposed rule language (BFG units excluded)		Tiered emission rates methodology 1- (BFG units excluded)		Tiered emission rates methodology 2- (BFG units excluded)	
			Trading budget (tons)	9855		9855		9855		6849		6849		6849	
			EE & R set- aside (tons)	1141		1141		1141		1079		1079		1079	
			Contribution to new source set- aside (tons)	111		111		111		80		80		80	
				Step 2 allocations	% control needed from 2007 projected uncontrolled emissions	Step 2 allocations	% control needed from 2007 projected uncontrolled emissions	Step 2 allocations	% control needed from 2007 projected uncontrolled emissions	Step 2 allocations	% control needed from 2007 projected uncontrolled emissions	Step 2 allocations	% control needed from 2007 projected uncontrolled emissions	Step 2 allocations	% control needed from 2007 projected uncontrolled emissions
Inland Steel (#4 AC Station - coal fired)	2,519	2,934		1192	53%	866	66%	1608	36%	1406	44%	1624	36%	1559	38%
Inland Steel (#2 AC Station and #5 Boilerhouse -BFG units)	999	895		1156	-16%	1176	-18%	877	12%						
Perry-K	1,254	1,065		384	69%	359	71%	584	53%	453	64%	589	53%	525	58%
New Energy	631	397		203	68%	197	69%	218	66%	240	62%	220	65%	256	59%
ALCOA	5,099	5,710		2503	51%	1919	62%	3129	39%	2952	42%	3159	38%	3111	39%
AMOCO	2,104	1,965		1310	38%	1361	35%	1077	49%	1546	27%	1087	48%	1265	40%
U.S. Steel (BFG units)	294	373		673	-129%	1249	-325%	511	-74%						
LTV Steel (BFG units)	972	1,129		1054	-9%	962	1%	800	18%						
Bethlehem Steel (BFG units)	815	645		1165	-43%	1661	-104%	884	-8%						
National Steel	75	49		29	62%	32	57%	27	64%	34	55%	27	64%	31	58%
Purdue University	23	39		70	-204%	72	-213%	53	-131%	82	-258%	53	-133%	38	-67%
Portside Energy	69	65		117	-69%	0	100%	89	-28%	138	-99%	89	-30%	64	7%
Total	14,854	15,266		9856		9854		9857		6851		6848		6849	
Note: Difference in the total of step 2 allowance allocations and trading budget is due to rounding.															